

# **CO2 Liquefaction Plant #504**



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#### **1. Executive Summary**

#### 1.1 Plant Capacity

- o 165 MTPD
- 1.2 Process Designer
  - Toromont Industrial Service

#### 1.3 Available Technical Documents

- Process description (operation & maintenance manual)
- o PFDs
- o P&IDs
- o Production report
- o Electrical Drawing

#### 1.4 Specifications of CO2 Feed Gas

- o Pressure 161.3 KPAA
- Temperature 20 °C (maximum)
- Gas composition (mol %, dry bases)
  - CO2 99.43%
  - Ethane 0.32%
  - Propane 0.13%
  - H2S 0.08%
  - COS 0.03%

1.5 Specifications of CO2 Liquid Product

- Storage Pressure 1590 KPAA
- Temperature 26.2 °C (CO2 feed to storage)
- Non-food grade liquid CO2 product
  - CO2 99%
  - Water 10 ppm v
  - Carbonyl Sulfide 1 ppm v
  - Hydrogen sulfide 1 ppm v
  - M-Mercapton
    1 ppm v
- 1.6 Plant Type
  - Skid-mounted plant including 6 skids:
  - A. 1st stage CO2 compression
  - B. COS / 2n stage CO2 compression

C. Drier / C3 compression D. C3 receiver E. Lo-Cat filter box F. Lo-Cat chemical addition

#### 2. Process Description

This CO2 liquefaction plant is designed to purify and condense raw CO2 gas.

The 1<sup>st</sup> stage CO2 compressor draws the CO2 vapor from the plant inlet separator at approximately 51 kpag and compress it to 740 kpag. Steam is then injected into the CO2 stream to optimize the conversion of the COS to H2S in the COS shift vessel. At the outlet of the COS shift process, the CO2 is chilled for optimal H2S removal in the Lo-Cat system. The CO2 leaves the Lo-Cat system saturated and enters the CO2 interstage separator. Any water produced in this separator collects in the bottom of the vessel and is discharged into the water drain system. This is controlled by a level control loop, which includes an automated switching valve. When the valve opens the water is driven out by the high pressure in the separator as compared to the lo pressure in the water drain system.

The CO2 gas is taken into the 2<sup>nd</sup> stage CO2 compressor, that is designed to compress the CO2 vapor to 1786 kpag. The lube oil-gas mixure enters the 2<sup>nd</sup> stage CO2 oil separator where the oil is removed from the CO2 and returned to the compressor after passing through a filter and a cooler. The CO2 vapor then enters a final oil separator, which polishes the vapor and removes any residual oil from the CO2.

The plant includes the following process systems.

- o Lube Oil System
- o Lubrication System
- COS to H2S Shift System
- o H2S Removal System
- o Residual Oil Removal System
- CO2 Chilling and Separation System
- o CO2 Drier System
- o CO2 Condensing and Reflux Separation System
- Propane Refrigeration System
- Economized Refrigeration System

#### 3. Consumptions (based on 165 MTPD production)

| Power (estimated average) | 184 KW hr / ton (no motor efficiencies) |
|---------------------------|---|
| Total power (average)     | 244 KW hr / ton                         |
| Total produced water      | 1.2 L/min (650 PPM (W) oil)             |
| Instrument gas            | 10 Nm3/hr                               |
| CO2 compressor oil        | 3.8 L/day (maximum)                     |
| C3 compressor oil         | 1.1 L/day (maximum)                     |

### 4. Equipment List

| TAG NO.   | DESCRIPTION   |
|---|---|
| BF-104  | BUILDING EXHAUST FAN  |
| C-103<br>CE-101<br>CE-102<br>CE-103<br>CF-101A/B<br>CF-102A/B<br>CF-103A/B<br>CM-101  | 1ST STAGE CO2 COMPRESSOR<br>2ND STAGE CO2 COMPRESSOR<br>C3 COMPRESSOR<br>1ST STAGE CO2 OIL COOLER<br>2ND STAGE CO2 OIL COOLER<br>C3 COMPRESSOR OIL COOLER<br>1ST STAGE CO2 OIL FILTERS<br>2ND STAGE CO2 OIL FILTERS<br>C3 COMPRESSOR OIL FILTERS<br>C3 COMPRESSOR OIL FILTERS<br>1ST STAGE CO2 COMPRESSOR MOTOR<br>2ND STAGE CO2 COMPRESSOR MOTOR<br>C3 COMPRESSOR MOTOR<br>1ST STAGE CO2 OIL PUMP<br>2ND STAGE CO2 OIL PUMP<br>2ND STAGE CO2 PRE-LUBE OIL PUMP<br>1ST STAGE CO2 OIL PUMP MOTOR<br>2ND STAGE CO2 PRE-LUBE OIL PUMP<br>1ST STAGE CO2 PRE-LUBE OIL PUMP<br>1ST STAGE CO2 PRE-LUBE OIL PUMP MOTOR<br>C3 COMPRESSOR PRE-LUBE OIL PUMP MOTOR<br>1ST STAGE CO2 OIL SEPARATOR<br>2ND STAGE CO2 OIL SEPARATOR<br>2ND STAGE CO2 OIL SEPARATOR<br>C3 COMPRESSOR OIL SEPARATOR |
| CV-101<br>CV-102  | 1ST STAGE CO2 OIL SEPARATOR<br>2ND STAGE CO2 OIL SEPARATOR  |
| E-101<br>EM-101<br>E-102<br>E-103<br>E-104<br>E-105<br>E-106<br>E-107<br>E-108<br>EM-108A/B<br>E-109<br>EM-109A/B<br>E-110<br>EM-110A/B | GLYCOL COOLER<br>GLYCOL COOLER FAN MOTOR<br>COS SHIFT GAS/GAS EXCHANGER<br>COS SHIFT CHILLER<br>CO2 COMPRESSOR AFTERCOOLER<br>CO2 CHILLER<br>CO2 CONDENSER<br>PROPANE SUBCOOLER<br>WATER COOLER<br>WATER COOLER<br>WATER COOLER FAN MOTORS<br>C3 CONDENSER<br>C3 CONDENSER<br>C3 CONDENSER<br>C3 CONDENSER<br>C3 CONDENSER FAN MOTORS   |
| F—101<br>F—102<br>F—103A/B  | CO2 DUST FILTER<br>REGENERATION GAS DUST FILTER<br>FILTER/DRIERS  |
| H-101<br>H-102<br>H-103A/B  | COS SHIFT HEATER<br>CO2 DRIER HEATER<br>BUILDING HEATER   |

| TAG NO.  | DESCRIPTION  |
|----------|--|
| P-101    | ARI-340 ADDITION PUMP<br>ARI-340 ADDITION PUMP MOTOR<br>ARI-400 ADDITION PUMP<br>ARI-400 ADDITION PUMP MOTOR<br>ARI-600 ADDITION PUMP<br>ARI-600 ADDITION PUMP MOTOR                           |
| PM-101   | ARI-340 ADDITION PUMP MOTOR  |
| P-102    | ARI-400 ADDITION PUMP  |
| PM-102   | ARI-400 ADDITION PUMP MOTOR  |
| P-103    | ARI-600 ADDITION PUMP  |
| PM-103   | ARI-600 ADDITION PUMP MOTOR  |
| P-104    | ARI-350 ADDITION PUMP  |
| PM-104   | ARI-350 ADDITION PUMP MOTOR  |
| P-105    | 45% KOH ADDITION PUMP  |
|          | 45% KOH ADDITION PUMP MOTOR  |
|          | FILTRATE RETURN PUMPS  |
|          | FILTRATE RETURN PUMP MOTORS  |
| P-107    |  |
| PM-107   | GLYCOL PUMP<br>GLYCOL PUMP MOTOR   |
| P-108    | COOLING WATER PUMP   |
| PM_108   | COOLING WATER PUMP MOTOR   |
| P-109    |  |
|          | H20 PUMP MOTOR   |
|          | TEXTRON LOADING PUMP   |
| P-6555   |  |
| F-0000   | TEATRON LOADING FUMP   |
| T-101    | ARI-340 DRUM<br>ARI-400 DRUM<br>ARI-600 DRUM<br>ARI-350 DRUM<br>45% KOH DRUM<br>SULPHUR CAKE FILTER TANK<br>GLYCOL TANK<br>GLYCOL SURGE TANK<br>C3 OIL DRAIN TANK<br>CARADAN C-3005T SCAVENGER |
| T-102    | ARI-400 DRUM   |
| T-103    | ARI-600 DRUM   |
| T-104    | ARI-350 DRUM   |
| T-105    | 45% KOH DRUM   |
| T-106    | SULPHUR CAKE FILTER TANK   |
| T-107    | GLYCOL TANK  |
| T-108    | GLYCOL SURGE TANK  |
| T-109    | C3 OIL DRAIN TANK  |
| T-6500   | CARADAN C-3005T SCAVENGER  |
|          | PRODUCED H20 TANK  |
| T-6510   | SPENT CHEM. TANK   |
|          |  |
| V-101    | COS SHIFT SEPARATOR  |
| V-102    | COS SHIFT VESSEL   |
| V-103    | LIQUID ABSORBER  |
| V-104    | FLASH POT  |
| V—105    | CO2 INTERSTAGE SEPARATOR   |
| V-106    | CO2 FINAL OIL SEPARATOR  |
| V-107    | PURASPEC (COS SEPARATOR)   |
| V-108    | CO2 CHILLER SEPARATOR  |
| V-109A/B | CO2 DRIERS   |
| V-110    | CO2 CONDENSER SEPARATOR  |
| V-111    | ECONOMIZER   |
| V-112    | C3 RECEIVER  |
| V-113    | PRESSURIZED H20 VESSEL   |
| V-6530   | CO2 STORAGE VESSEL   |
| V-6540   | CO2 STORAGE VESSEL   |
|          |  |

## 5. Process Flow Diagram







